



12300 W Dakota Ave , Suite 110 Lakewood, CO 80228

## WARNING LETTER

## **CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

November 25, 2008

Mr Jim Krause Northern Border Regional Manager – US Field Operations Northern Border Pipeline Company 13710 FNB Parkway Omaha, NE 68124

CPF 5-2008-0023W

Dear Mr. Krause

On July 14-17, 2008, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), pursuant to Chapter 601 of 49 United States Code, inspected your Northern Border pipeline facilities in Montana

As a result of the inspection, it appears that you have committed probable violations of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations. The items inspected and the probable violations are.

- 1. §195.745 Valve maintenance: Transmission lines.
  - (a) Each transmission line valve that might be required during any emergency must be inspected and partially operated at intervals not exceeding 15 months, but at least once each calendar year.

Northern Border Pipeline exceeded the interval allowed for testing and inspecting four (4) main line block valves. These valves were inspected on May 3, 2006, and then not again until dates ranging between October 22, 2007 and November 6, 2007 This exceeded the 15-month maximum time interval

- 2. §195.479 Atmospheric corrosion control; General.
  - (c) Except portions of pipelines in offshore splash zones or soil-to-air interfaces, the operator need not protect from atmospheric corrosion any pipeline for which the operator demonstrates by test, investigation, or experience appropriate to the environment of the pipeline that corrosion will—
  - (1) Only be a light surface oxide; or
  - (2) Not affect the safe operation of the pipeline before the next scheduled inspection.

During the field inspection, our inspector noted that the pipeline at both Valves 9 and 11 displayed disbonded tape coating at the soil-to-air interfaces

Under 49 United States Code, § 60122, you are subject to a civil penalty not to exceed \$100,000 for each violation for each day the violation persists up to a maximum of \$1,000,000 for any related series of violations. We have reviewed the circumstances and supporting documents involved in this case, and have decided not to conduct additional enforcement action or penalty assessment proceedings at this time. We advise you to correct the items identified in this letter. Failure to do so will result in Northern Border Pipeline Company being subject to additional enforcement action.

No reply to this letter is required. If you choose to reply, in your correspondence please refer to CPF 5-2008-0023W. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b)

Sincerely,

Chris Hoidal

Director, Western Region

Pipeline and Hazardous Materials Safety Administration

cc PHP-60 Compliance Registry

PHP-500 G. Davis (#120772, #122182)